U.S. Energy DATABOOK

A summary of national and global energy indicators



MAY 8, 2024

FEDERAL RESERVE BANK of KANSAS CITY

SUMMARY OF CURRENT ENERGY CONDITIONS

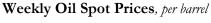
Since the last edition of the U.S. Energy Databook, activity in the energy sector decreased slightly. For the week ending April 26, West Texas Intermediate (WTI) crude oil averaged \$84.48 per barrel and North Sea Brent averaged \$88.53 per barrel, increasing 10.6% and 7.6% respectively over the last quarter. The Henry Hub natural gas spot price averaged \$1.54 per million Btu for the week ending April 26, decreasing 35% over the last three months. Over the last quarter, the total number of active drilling rigs in the United States decreased slightly by 1.3% and remain 18.8% below year-ago levels. U.S. crude oil production increased 4.6% from a month ago but is down 1.1% from three months ago. U.S. crude oil and petroleum products exports increased 3.6% in the last quarter and imports increased 8.2%. Global demand for petroleum decreased 0.41% and global petroleum production increased slightly by 0.53% over the last quarter.

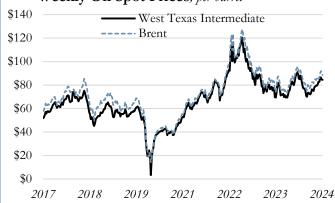
This databook provides current economic indicators to help monitor trends and allow comparison of past information. These indicators include: oil and natural gas prices; global petroleum production and demand; U.S. oil production and petroleum demand; U.S. crude oil stocks; OECD petroleum stocks; U.S. oil imports; U.S. oil exports; oil and gas drilling rig counts; and U.S. natural gas production. These indicators can be found on the following pages.



The Federal Reserve Bank of Kansas City's headquarters is located at 1 Memorial Drive in the heart of Kansas City, Missouri. The Federal Reserve Bank of Kansas City serves the Tenth Federal Reserve District, which includes Colorado, Kansas, western Missouri, Nebraska, northern New Mexico, Oklahoma and Wyoming. There are three branches across the Tenth Federal Reserve District located in Denver, Oklahoma City, and Omaha.

Weekly data through April 26, 2024

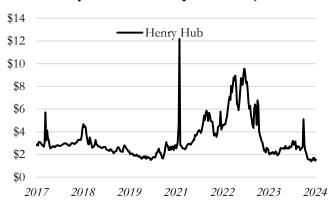




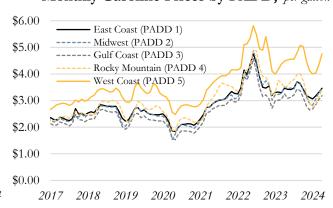
Refiner Acquisition Cost of Oil*, per barrel



Weekly Natural Gas Spot Prices, per mmbtu



Monthly Gasoline Prices by PADD, per gallon



Weekly Spot Prices, Change from

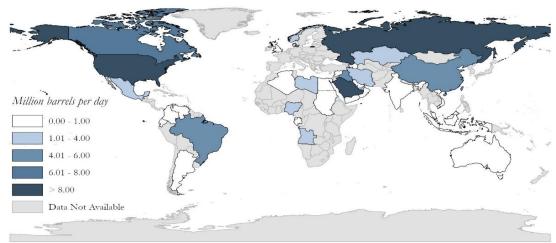
	Current	1 Week	1 Month	3 Months	6 Months	1 Year
Weekly Spot Prices	4/26/24	Ago	Ago	Ago	Ago	Ago
West Texas Intermediate	\$84.48	-\$0.17	\$1.75	\$8.12	-\$0.72	\$8.17
Brent	\$88.53	-\$1.06	\$2.73	\$6.22	-\$1.31	\$7.13
Henry Hub	\$1.54	\$0.08	\$0.06	-\$0.83	-\$1.35	-\$0.67

Monthly Gasoline Spot Prices, Change from

	, 0,				
	Current	1 Month	3 Months	6 Months	1 Year
Geographic Area	Apr-24	Ago	Ago	Ago	Ago
East Coast (PADD 1)	\$3.46	\$0.15	\$0.40	\$0.04	-\$0.01
Midwest (PADD 2)	\$3.44	\$0.12	\$0.61	\$0.07	-\$0.07
Gulf Coast (PADD 3)	\$3.19	\$0.14	\$0.50	\$0.08	-\$0.06
Rocky Mountain (PADD 4)	\$3.41	\$0.27	\$0.67	-\$0.33	-\$0.09
West Coast (PADD 5)	\$4.76	\$0.42	\$0.75	-\$0.27	\$0.28

^{*}The cost of crude oil, including transportation and other fees paid by the refiner.

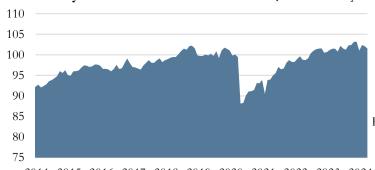
April 2024 Global Petroleum Production



Source: Energy Information Administration/Haver Analytics

April 2024

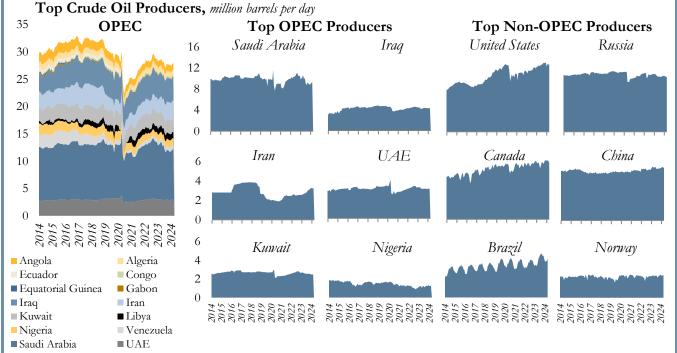
Monthly Global Petroleum Production, million barrels per day



2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024

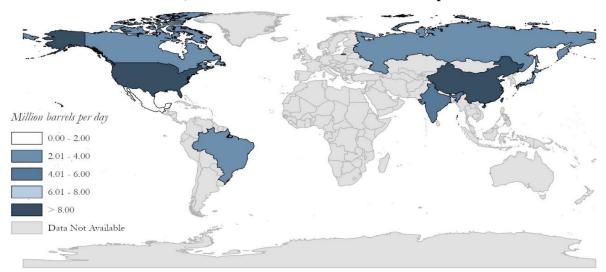
Regional Share of Production OPEC 26.1% Middle East* 3.1% North America 29.4% United States 12.8% Europe 4.0% FSU & East Europe 13.2% Asia-Pacific 9.2% 2.5% Africa

*Excludes OPEC



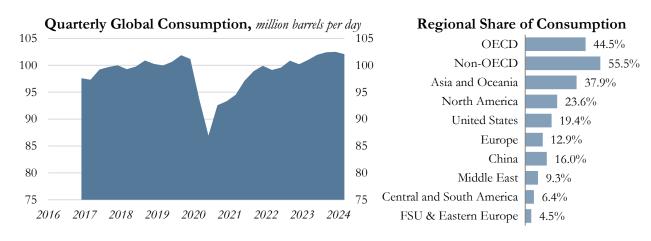
Note: OPEC country production values are for crude oil and non-OPEC country data is for petroleum production.

First Quarter 2024 Global Petroleum Consumption

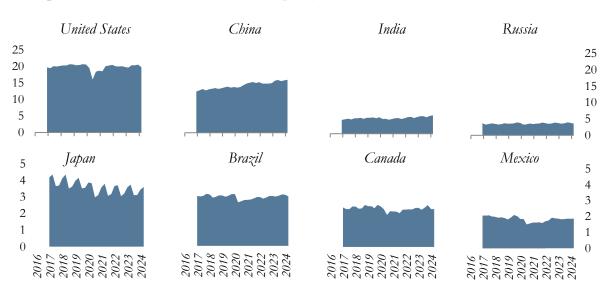


Source: Energy Information Administration/Haver Analytics

First Quarter 2024

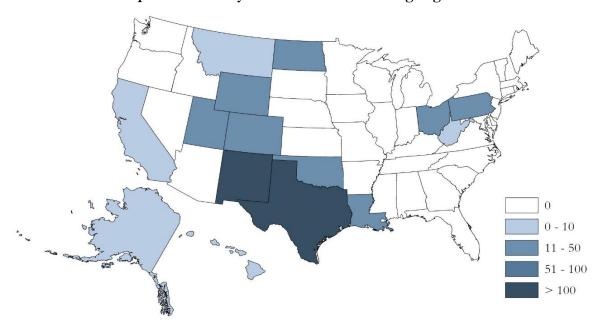


Top Petroleum Consumers, million barrels per day



Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

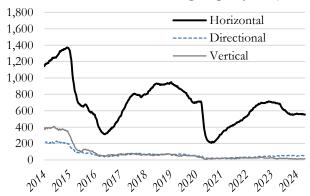
April 2024 Weekly Active Oil & Gas Drilling Rig Counts



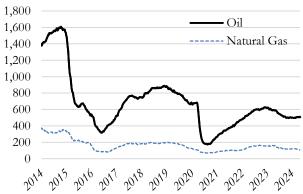
Source: Baker Hughes/Haver Analytics

April 26, 2024

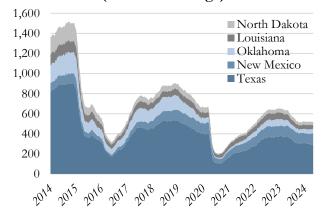
U.S. Active Drilling Rigs by Trajectory



U.S. Active Drilling Rigs by Type



Top Five States for Drilling Activity (Total Active Rigs)



Rig Count By Type

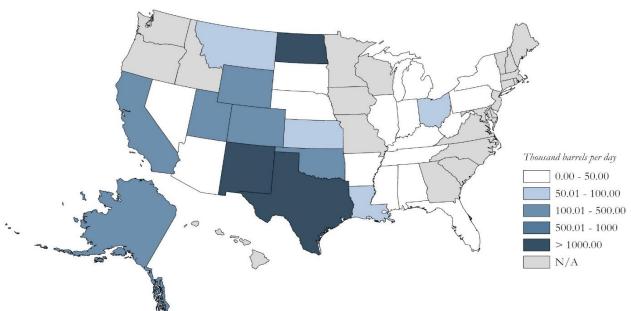
Rig Type	Current Week	1 Month Ago	3 Months Ago	1 Year Ago
Oil	506	506	499	591
Gas	105	112	119	161
Misc	2	3	3	3
Total	613	621	621	755

Rig Count By Type, Change from

Rig Type	Current Week	1 Month Ago	3 Months Ago	1 Year Ago
Oil	-	0.0%	1.4%	-14.4%
Gas	-	-6.3%	-11.8%	-34.8%
Misc	-	-33.3%	-33.3%	-33.3%
Total	-	-1.3%	-1.3%	-18.8%

Source: Baker Hughes/Haver Analytics

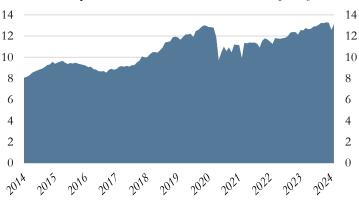




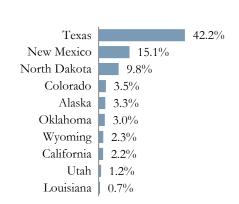
Source: Energy Information Administration/Haver Analytics

February 2024

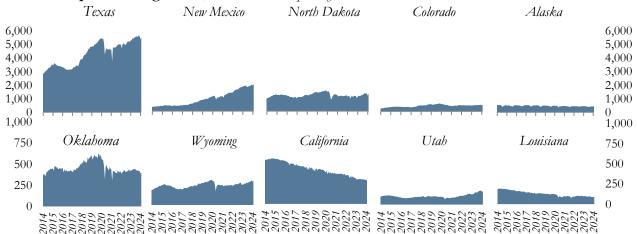
Monthly U.S. Production, million barrels per day



Share of Production

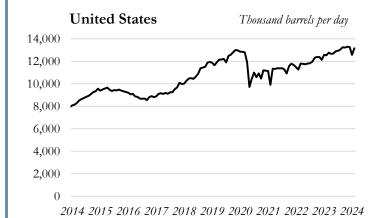


Top Producing States, thousand barrels per day



Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Data through February 2024



	United States Thousand barrels per day					
Feb-24	13,154					
Month Ago	12,576	4.6%				
3 Months Ago	13,295	-1.1%				
6 Months Ago	13,041	0.9%				
1 Year Ago	12,532	5.0%				

Texas 5,000 ———					
5,000		مسر		~~	للممهر
4,000	-	مر	,		
3,000					
2,000					
1,000 ———					
,					

Thousand barre	Texas	Change from
Feb-24	5,548	<i>J. v</i>
Month Ago	5,376	3.2%
3 Months Ago	5,658	-2.0%
6 Months Ago	5,603	-1.0%
1 Year Ago	5,306	4.5%
Share of U.S. Pro	oduction	42.2%

	New	Me	xico							
000										
800 -									سرم	~
600 -										
400 -								اسر		
200 - 000 -						مر	۳۱	1		
800 -					ىر	<i>ک</i> ر	γ.			
600 -					_/					
400		~~		~						
200										
0 -										
2014	2015	26	2017	28	29	20	27	2022	റ്റി	S
30	30	30	30	30	30	$\mathcal{Y}_{\mathcal{Y}_{\mathcal{X}}}$	$\mathcal{Y}_{\mathcal{O}_{\lambda}}$	\mathcal{Y}_{O}	$\mathcal{Y}_{\mathcal{O}_{\lambda}}$	30

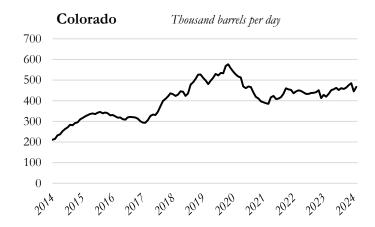
No	ew Mexico	Change
Thousand be	ırrels per day	from
Feb-24	1,982	
Month Ago	1,862	6.4%
3 Months Ago	1,905	4.0%
6 Months Ago	1,802	10.0%
1 Year Ago	1,799	10.1%
Share of U.S.	Production	15.1%

0 ———		~~	h	
。 0 —,~~	~ <i>(</i>		10-0	4
0	7~~~		V	$\gamma \gamma^{\prime}$
0 ———			•	
0 ———				
0 ——				
0 ———				

North	Dakota	Change
Thousand barre	els per day	from
Feb-24	1,287	
Month Ago	1,114	15.6%
3 Months Ago	1,288	-0.1%
6 Months Ago	1,229	4.8%
1 Year Ago	1,128	14.1%
Share of U.S. Pr	oduction	9.8%

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Data through February 2024



	Colorado	Change
Thousand be	ırrels per day	from
Feb-24	467	
Month Ago	445	5.0%
3 Months Ago	476	-1.9%
6 Months Ago	461	1.3%
1 Year Ago	420	11.3%
Share of U.S.	Production	3.5%

00 —						
	٧/	~ ~	\/^\	\sim	١~	
00	ν_	•	v	/	\ \ \	`
00 ——						
00 —						

Thousand harre	Alaska ls per day	Change from
Feb-24	432	
Month Ago	427	1.4%
3 Months Ago	428	1.0%
6 Months Ago	396	9.2%
1 Year Ago	446	-3.1%
Share of U.S. Pro	oduction	3.3%

700 — 600 — 500 —				_			
			_	_			
500 —			. ~^	$\sim M$			
	M		,,,,,,	/^			
400 v	<i>۲</i> ۳۷ ۲۷۸	~~~			\sim	~~	\sim
300 —					- I		
200 —							
100 —							
0 —							
2014	2015 2016	2017	018 2019	2020	22, 2023	2023	2024

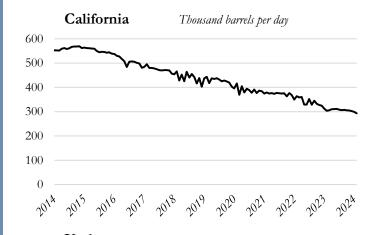
	Oklahoma				
Thousand l	barrels per day	from			
Feb-2	399				
Month Ag	o 389	2.4%			
3 Months Ag	o 421	-5.3%			
6 Months Ag	o 429	-7.0%			
1 Year Ag	o 422	-5.7%			
Share of U.S	. Production	3.0%			

0 — 0 —						
0 —						
0 —				<u> </u>		
	~	~	مسمسہ	~ \ <u>~</u>	~~~	~~
0		\sim		y y		

	Wyoming Thousand barrels per day			
	1 0	from		
Feb-24	298			
Month Ago	279	6.9%		
3 Months Ago	289	3.3%		
6 Months Ago	273	9.3%		
1 Year Ago	243	22.9%		
Share of U.S. Pr	oduction	2.3%		

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Data through February 2024



C a Thousand barre	alifornia ls per day	Change from
Feb-24	293	
Month Ago	299	-2.1%
3 Months Ago	305	-3.8%
6 Months Ago	306	-4.3%
1 Year Ago	303	-3.4%
Share of U.S. Pro	oduction	2.2%

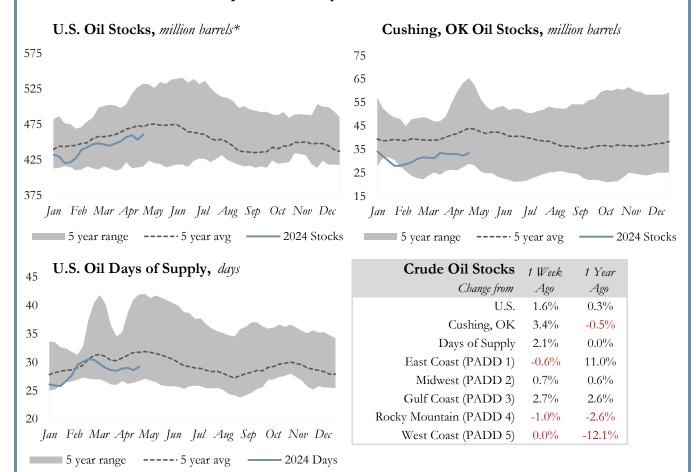
250	Utah	1								
200										
150									M	$^{\wedge}$
100	<i></i>	\	~~	~~^	~~	~~	~~\		_	
50							•			
501 0	x 2015	2016	2017	2018	2019	2020	2021	2022	2023	2024

Thousand harrels	Utah per day	Change from
Feb-24	160	
Month Ago	167	-4.4%
3 Months Ago	175	-8.6%
6 Months Ago	159	0.5%
1 Year Ago	132	21.4%
Share of U.S. Prod	duction	1.2%

	Louisiana
250	
200	m
150	The state of the s
100	My
50	
0	* .5 .6 .1 .9 .9 .0 .0 .0 .3 .3 .4
201	" 2015 2016 2017 2018 2019 2020 2021 2023 2023 2024

Thousand l	Louisiana parrels per day	Change from
Feb-2	4 89	
Month Ag	o 87	1.9%
3 Months Ag	o 89	-0.3%
6 Months Ag	o 96	-8.2%
1 Year Ag	o 100	-11.2%
Share of U.S.	Production	0.7%

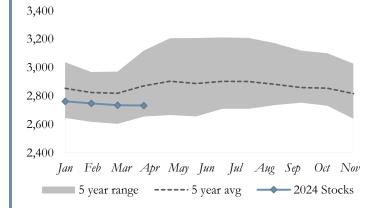
April 2024 Weekly U.S. Crude Oil Stocks



*Stocks include those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries and bulk terminals, and stocks in pipelines.

April 2024 OECD Commercial Petroleum Inventory

OECD Commercial Petroleum Inventory, million barrels

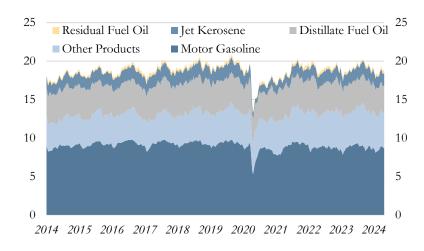


Petrole	Petroleum Stocks				
	Mill	from			
Current Mo	nth	2,733			
1 Month	Ago	2,735	-0.1%		
3 Months	Ago	2,762	-1.1%		
6 Months	Ago	2,778	-1.6%		
1 Year	Ago	2,808	-2.7%		

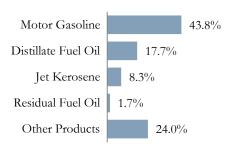
April 2024 Weekly U.S. Demand for Petroleum Products

4-Week Averages

All Petroleum Products, million barrels per day



Share of Total Consumption



U.S. Consumption by Product & Percent Change

U.S. Consumption by Product, thousand barrels per day

	Current 4/26/24	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	19,602	20,342	19,787	20,384	19,596
Motor Gasoline	8,579	8,951	8,155	8,771	8,896
Distillate Fuel Oil	3,470	3,671	3,655	3,959	3,782
Jet Kerosene	1,625	1,615	1,500	1,600	1,555
Residual Fuel Oil	326	336	264	272	168
Other Products	4,709	4,688	4,604	4,821	4,289

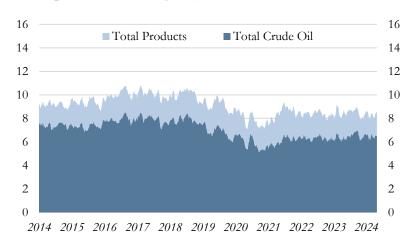
U.S. Consumption by Product, Change from

	Current 4/26/24	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	-	-3.6%	-0.9%	-3.8%	0.0%
Motor Gasoline	-	-4.2%	5.2%	-2.2%	-3.6%
Distillate Fuel Oil	-	-5.5%	-5.1%	-12.4%	-8.2%
Jet Kerosene	-	0.6%	8.3%	1.6%	4.5%
Residual Fuel Oil	-	-3.0%	23.5%	19.9%	94.0%
Other Products	-	0.4%	2.3%	-2.3%	9.8%

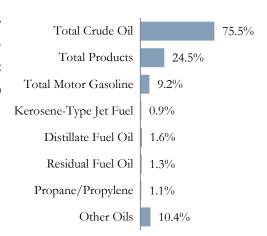
April 2024 Weekly U.S. Imports of Crude Oil & Petroleum Products

4-Week Averages

Imports, million barrels per day



Share of Total Imports



U.S. Imports by Product*

Thousand barrels per day

	Current	1 Month	3 Months	6 Months	1 Year
	4/26/24	Ago	Ago	Ago	Ago
Total Crude Oil	6,541	6,272	6,211	6,177	6,315
Total Products	2,118	1,709	1,795	1,753	2,232
Total Motor Gasoline	799	535	519	626	833
Kerosene-Type Jet Fuel	82	140	80	105	153
Distillate Fuel Oil	138	152	182	96	146
Residual Fuel Oil	109	105	111	114	89
Propane/Propylene	92	121	126	103	95
Other Oils	897	655	776	709	917
Total Imports	8,659	7,981	8,006	7,930	8,547

U.S. Imports by Product, Change from

	Current	1 Month	3 Months	6 Months	1 Year
	4/26/24	Ago	Ago	Ago	Ago
Total Crude Oil	-	4.3%	5.3%	5.9%	3.6%
Total Products	-	23.9%	18.0%	20.8%	-5.1%
Total Motor Gasoline	-	49.3%	53.9%	27.6%	-4.1%
Kerosene-Type Jet Fuel	-	-41.4%	2.5%	-21.9%	-46.4%
Distillate Fuel Oil	-	-9.2%	-24.2%	43.8%	-5.5%
Residual Fuel Oil	-	3.8%	-1.8%	-4.4%	22.5%
Propane/Propylene	-	-24.0%	-27.0%	-10.7%	-3.2%
Other Oils	-	36.9%	15.6%	26.5%	-2.2%
Total Imports	-	8.5%	8.2%	9.2%	1.3%

^{*}Totals may not sum due to component rounding

Share of Total Exports

20.2%

April 2024 Weekly U.S. Exports of Crude Oil & Petroleum Products

4-Week Averages

Exports, million barrels per day

12 Total Crude Oil 38.4% ■ Total Products **Total Products** 10 61.6% ■Total Crude Oil Total Motor Gasoline 8.1% 8 Kerosene-Type Jet Fuel 1.9% Distillate Fuel Oil 12.1% Residual Fuel Oil 1.5% Propane/Propylene 16.5% 2 2

U.S. Exports by Product*

2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023

Thousand barrels per day

Other Oils

	<i>Current</i> 4/26/24	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
Total Crude Oil	4,133	4,058	4,170	4,525	4,214
Total Products	6,636	6,402	6,219	6,196	6,019
Total Motor Gasoline	876	920	918	982	826
Kerosene-Type Jet Fuel	206	192	220	165	124
Distillate Fuel Oil	1,308	1,183	1,090	1,088	1,106
Residual Fuel Oil	165	181	100	99	121
Propane/Propylene	1,773	1,651	1,708	1,753	1,559
Other Oils	2,173	2,172	2,057	2,018	2,284
Total Exports	10,768	10,460	10,389	10,720	10,232

U.S. Exports by Product, Change from

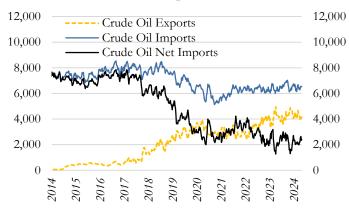
C.S. Exports by Floduct, Chan	ige from				
	Current	1 Month	3 Months	6 Months	1 Year
	4/26/24	Ago	Ago	Ago	Ago
Total Crude Oil	-	1.8%	-0.9%	-8.7%	-1.9%
Total Products	-	3.7%	6.7%	7.1%	10.3%
Total Motor Gasoline	-	-4.8%	-4.6%	-10.8%	6.1%
Kerosene-Type Jet Fuel	-	7.3%	-6.4%	24.8%	66.1%
Distillate Fuel Oil	-	10.6%	20.0%	20.2%	18.3%
Residual Fuel Oil	-	-8.8%	65.0%	66.7%	36.4%
Propane/Propylene	-	7.4%	3.8%	1.1%	13.7%
Other Oils	-	0.0%	5.6%	7.7%	-4.9%
Total Exports	-	2.9%	3.6%	0.4%	5.2%

^{*}Totals may not sum due to rounding

April 2024 Weekly U.S. Net Imports of Crude Oil & Petroleum Products

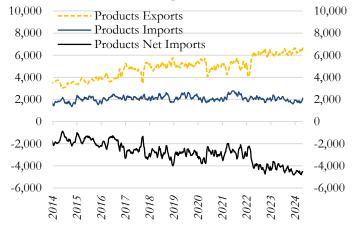
4-Week Averages, Thousand barrels per day

Crude Oil Net Imports



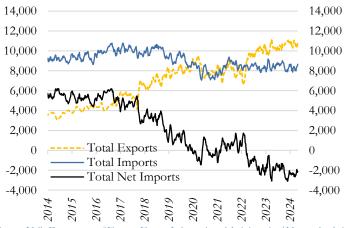
Crude Oil Net	Change	
Thousand barre	from	
4/26/24	2,408	
Month Ago	2,215	8.7%
3 Months Ago	2,042	17.9%
6 Months Ago	1,653	45.7%
1 Year Ago	2,101	14.6%

Products Net Imports



Products Net Imports	Change
Thousand barrels per day	from
4/26/24 -4,517	
Month Ago -4,694	-
3 Months Ago -4,424	-
6 Months Ago -4,442	-
1 Year Ago -3,786	-

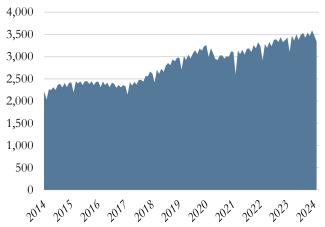
Total Net Imports



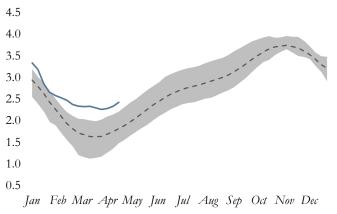
Total Net Imports					
Thousand barrels per day					
-2,109					
-2,479	-				
-2,382	-				
-2,790	-				
-1,685	-				
	-2,109 -2,479 -2,382 -2,790				

U.S. Natural Gas Production & Stocks

February 2024 Production Total U.S. Production, Billion cubic feet (Bcf)



April 2024 Weekly Stocks U.S. Natural Gas Stocks, Billion cubic feet (Bcf)



5 year range ---- 5 year average —— 2023 Stocks

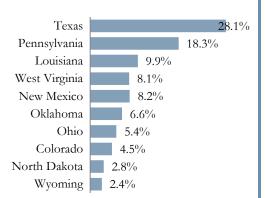
U.S. Natural Gas, Billion cubic feet (Bcf)

	Current Period*	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	3,340	3,474	3,469	3,534	3,103
U.S. Stocks	2,425	2,296	2,856	3,700	2,009

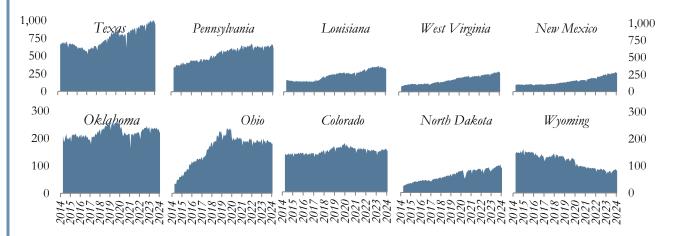
U.S. Natural Gas, Change from

	Current Period*		3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	-	-3.9%	-3.7%	-5.5%	7.6%
U.S. Stocks	-	5.6%	-15.1%	-34.5%	20.7%

Share of Production



Top Producing States, Billion cubic feet (Bcf)



*U.S. production is monthly data & stocks are weekly data

Definitions:

West Texas Intermediate: A crude oil produced in Texas and southern Oklahoma which serves as a reference or "marker" for pricing a number of other crude streams and is traded in the domestic spot market at Cushing, Oklahoma.

Brent: A blended crude oil produced in the North Sea region which serves as a reference or "marker" for pricing a number of other international crude streams.

Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Refined petroleum products include but are not limited to gasolines, kerosene, distillates (including No. 2 fuel oil), liquefied petroleum gas, asphalt, lubricating oils, diesel fuels, and residual fuels.

Notes:

Page 2: Petroleum Administration for Defense Districts (PADD) are geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation. For more information, visit: http://www.eia.gov/petroleum/supply/monthly/pdf/append.pdf

Page 3: For OPEC countries & the U.S., only crude oil production data is used. For non-OPEC countries (excluding the U.S.) total petroleum production data is used. Total petroleum production includes includes production of crude oil (including lease condensates), natural gas plant liquids, biofuels, other liquids, and refinery processing gains.

Page 5: The active rig count is the number of rigs actively exploring for or developing oil or natural gas. Rig counts provide an indicator of new drilling activity and potential for expanded crude oil or natural gas production.

Pages 10: Crude oil stocks are stocks of crude oil and lease condensate held at refineries, in pipelines, at pipeline terminals, and on leases.

Crude oil stocks for Cushing include domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

Days of supply are calculated by taking the current stock level and dividing by product supplied (used as an estimate of demand) averaged over the most recent four-week period. For crude oil, refinery inputs of crude oil are used as a proxy for demand.

Notes:

Page 11: Petroleum Consumption approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas-processing plants, blending plants, pipelines, and bulk terminals.

Data Revisions

Most data are revised periodically to correct for errors and incorporate additional information as it becomes available. Data shown in this report are subject to change.

Regional Economic Analysis

Sign up to receive The U.S. Energy Databook and other publications each month via email using the link below:

http://www.kansascityfed.org/ealert/

For more analysis on the U.S. energy industry, read the latest release of The Tenth District Energy Survey.

https://www.kansascityfed.org/research/indicatorsdata/energy

Additional Resources Available

- Agricultural Surveys
- Manufacturing Survey
- Services Survey
- Energy Survey
- Regional Economic Analysis
- Speeches
- Banker Resources
- Economic Indicators
- Economic Research
- Educational Tools

Visit: www.KansasCityFed.org









