# U.S. Energy DATABOOK

A summary of national and global energy indicators



NOVEMBER 10, 2021

FEDERAL RESERVE BANK of KANSAS CITY

#### SUMMARY OF CURRENT ENERGY CONDITIONS

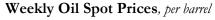
Since the last edition of the U.S. energy databook, the energy sector made noticeable gains. With increased economic activity, oil and gas prices grew substantially. For the week ending October 29th, West Texas Intermediate (WTI) crude oil averaged \$83.84 per barrel and North Sea Brent averaged \$84.12 per barrel, rising 11.1 percent and 7.2 percent over the last three months, respectively. The Henry Hub natural gas spot price averaged \$5.68 per million Btu for the week ending October 29th, rallying 39.9 percent over the last three months. In October, the number of total active drilling rigs in the United States rose 3.0 percent from a month ago, and is up 11.5 percent from three months ago. However, U.S. crude oil production declined 1.6% percent from a month ago and is down 1.7% percent from three months ago. Oil production remains well below pre-pandemic levels. U.S. crude oil and petroleum products exports declined 4.8 percent in the last quarter and imports declined by 10.2 percent. Global demand for petroleum was up 1.9 percent and global petroleum production rose 1.8 percent over the last quarter, respectively.

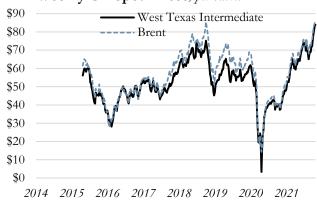
This databook provides current economic indicators to help monitor trends and allow comparison of past information. These indicators include: oil and natural gas prices; global petroleum production and demand; U.S. oil production and petroleum demand; U.S. crude oil stocks; OECD petroleum stocks; U.S. oil imports; U.S. oil exports; oil and gas drilling rig counts; and U.S. natural gas production. These indicators can be found on the following pages.



The Federal Reserve Bank of Kansas City's headquarters is located at 1 Memorial Drive in the heart of Kansas City, Missouri. The Federal Reserve Bank of Kansas City serves the Tenth Federal Reserve District, which includes Colorado, Kansas, western Missouri, Nebraska, northern New Mexico, Oklahoma and Wyoming. There are three branches across the Tenth Federal Reserve District located in Denver, Oklahoma City, and Omaha.

Weekly data through October 29, 2021





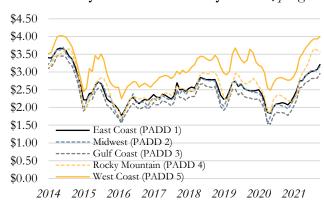
#### Refiner Acquisition Cost of Oil\*, per barrel



#### Weekly Natural Gas Spot Prices, per mmbtu



#### Monthly Gasoline Prices by PADD, per gallon



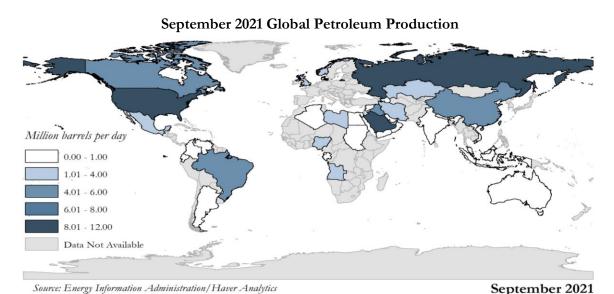
#### Weekly Spot Prices, Change from

	Current	1 Week	1 Month	3 months	6 Months	1 Year
Weekly Spot Prices	10/29/21	Ago	Ago	Ago	Ago	Ago
West Texas Intermediate	\$83.84	\$0.36	\$8.39	\$11.09	\$20.37	\$46.52
Brent	\$84.12	-\$0.86	\$5.68	\$8.37	\$17.16	\$46.21
Henry Hub	\$5.68	\$0.73	\$0.00	\$1.62	\$2.80	\$2.59

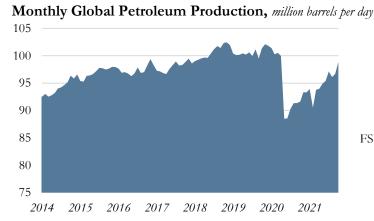
## Monthly Gasoline Spot Prices, Change from

•					
	Current	1 Month	3 months	6 Months	1 Year
Geographic Area	Oct-21	Ago	Ago	Ago	Ago
East Coast (PADD 1)	\$3.21	\$0.14	\$0.20	\$0.45	\$1.09
Midwest (PADD 2)	\$3.16	\$0.11	\$0.12	\$0.38	\$1.14
Gulf Coast (PADD 3)	\$2.95	\$0.13	\$0.14	\$0.38	\$1.12
Rocky Mountain (PADD 4)	\$3.56	-\$0.05	\$0.04	\$0.60	\$1.31
West Coast (PADD 5)	\$4.00	\$0.07	\$0.13	\$0.48	\$1.20

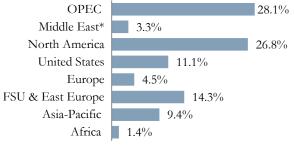
<sup>\*</sup>The cost of crude oil, including transportation and other fees paid by the refiner.



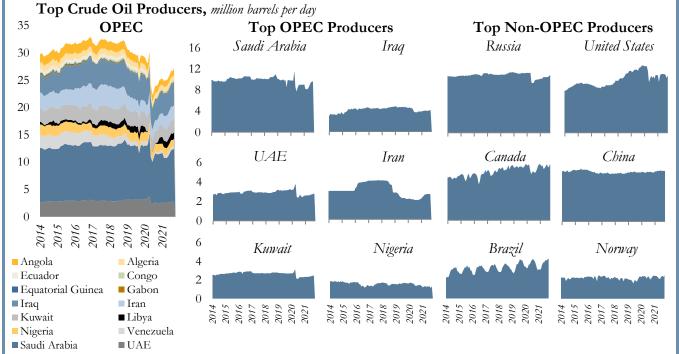
September 2021



# **Regional Share of Production**

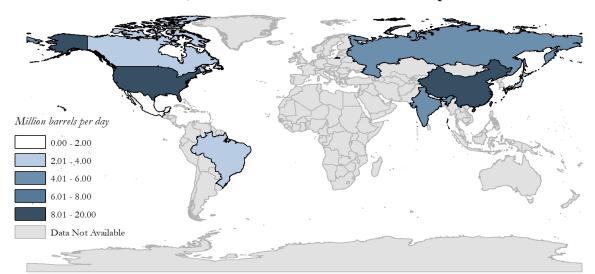


\*Excludes OPEC



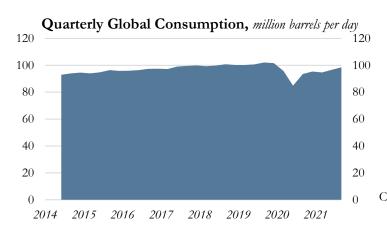
Note: OPEC country production values are for crude oil and non-OPEC country data is for petroleum production.

#### Third Quarter 2021 Global Petroleum Consumption



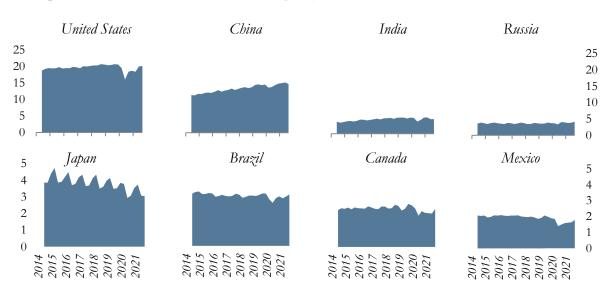
Source: Energy Information Administration/Haver Analytics

Third Quarter 2021

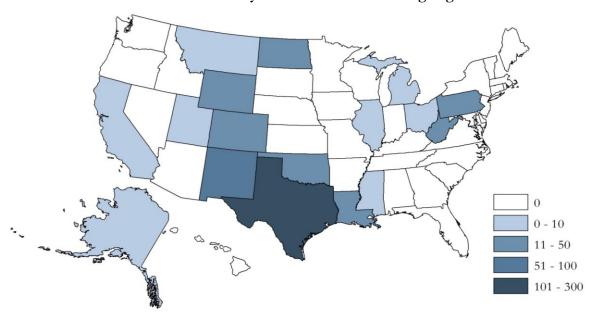




Top Petroleum Consumers, million barrels per day



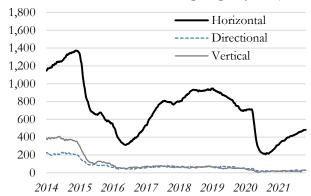
#### October 2021 Weekly Active Oil & Gas Drilling Rig Counts



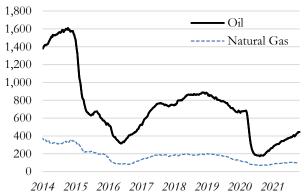
Source: Baker Hughes/Haver Analytics

October 29, 2021

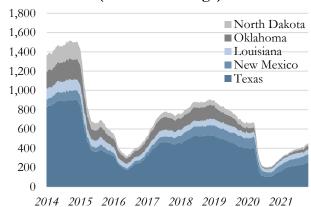
#### U.S. Active Drilling Rigs by Trajectory



#### U.S. Active Drilling Rigs by Type



# Top Five States for Drilling Activity (Total Active Rigs)



Rig Count By Type

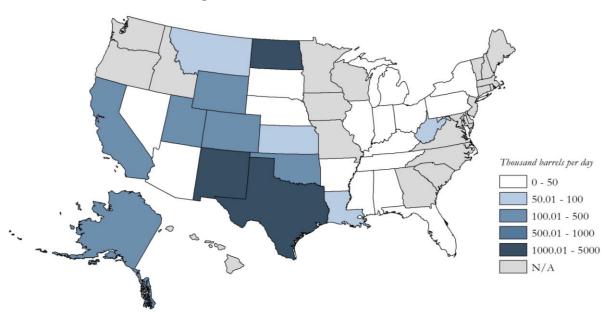
Rig Type	Current Week	1 Month Ago	3 Months Ago	1 Year Ago
Oil	444	428	385	221
Gas	100	99	103	72
Misc	0	1	0	3
Total	544	528	488	296

Rig Count By Type, Change from

Rig Type	Current Week	1 Month Ago	3 Months Ago	1 Year Ago
Oil	-	3.7%	15.3%	100.9%
Gas	-	1.0%	-2.9%	38.9%
Misc	-	-100.0%	-	-100.0%
Total	-	3.0%	11.5%	83.8%

Source: Baker Hughes/Haver Analytics

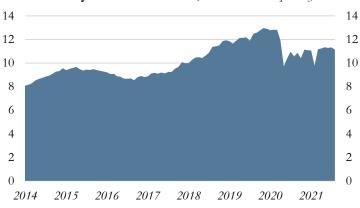




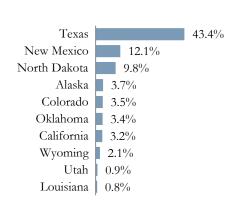
Source: Energy Information Administration/Haver Analytics

August 2021

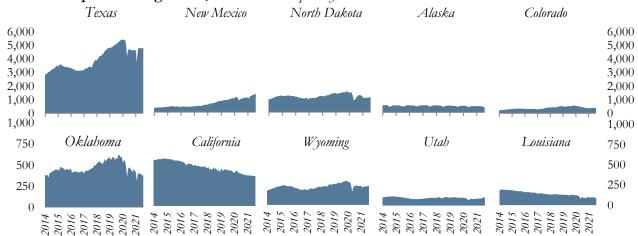
#### Monthly U.S. Production, million barrels per day



#### **Share of Production**

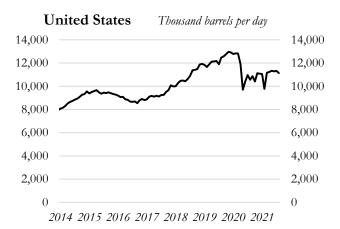


Top Producing States, thousand barrels per day



Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Data through August 2021



	<b>United States</b> <i>Thousand barrels per day</i>		
Aug-21	11,141		
Month Ago	11,326	-1.6%	
3 Months Ago	11,334	-1.7%	
6 Months Ago	9,773	14.0%	
1 Year Ago	10,558	5.5%	

<b>Texas</b> 5,000 ————		
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2014 2015 2016 201	1 2018 2019 20	50 505,

Thousand barrel	Texas	Change from
Aug-21	4,834	
Month Ago	4,816	0.4%
3 Months Ago	4,806	0.6%
6 Months Ago	3,745	29.1%
1 Year Ago	4,696	2.9%
Share of U.S. Pro	oduction	43.4%

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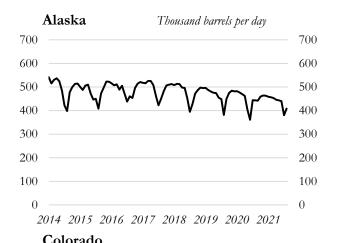
<b>Nev</b> Thousand barr	Change from	
Aug-21	1,346	J
Month Ago	1,296	3.8%
3 Months Ago	1,234	9.1%
6 Months Ago	983	36.9%
1 Year Ago	999	34.7%
Share of U.S. P	roduction	12.1%

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North	Change	
Thousand barre	ls per day	from
Aug-21	1,089	
Month Ago	1,060	2.8%
3 Months Ago	1,061	2.6%
6 Months Ago	1,016	7.2%
1 Year Ago	1,154	-5.6%
Share of U.S. Pro	oduction	9.8%

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Data through August 2021



Thousand barre	Alaska ls per day	Change from
Aug-21	409	
Month Ago	380	7.5%
3 Months Ago	443	-7.9%
6 Months Ago	457	-10.5%
1 Year Ago	444	-7.9%
Share of U.S. Pro	oduction	3.7%

Colorado	
700 ———————————————————————————————————	700
600	600
500	500
400	400
300	300
200	200
100	100
0 ————	0
2014 2015 2016 2017 2018 2019 2020 2021	

Thousand ba	Colorado rrels per day	Change from
Aug-21	391	
Month Ago	390	0.3%
3 Months Ago	406	-3.7%
6 Months Ago	373	4.8%
1 Year Ago	445	-12.3%
Share of U.S. 1	Production	3.5%

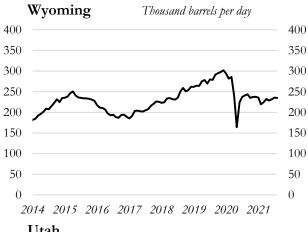
Oklahoma				
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0				0
2014 2015 2016 2017	2018 201	9 2020	2021	

<b>O</b> k Thousand barre	dahoma ls per day	Change from
Aug-21	380	
Month Ago	379	0.3%
3 Months Ago	403	-5.8%
6 Months Ago	315	20.6%
1 Year Ago	459	-17.3%
Share of U.S. Pro	oduction	3.4%

California	
700	<b>-</b> 700
600	- 600
500	- 500
400	_ 400
300	<b>—</b> 300
200	_ 200
100	_ 100
0 ————————————————————————————————————	— 0

	California	Change
Thousand bas	rrels per day	from
Aug-21	359	
Month Ago	357	0.4%
3 Months Ago	363	-1.1%
6 Months Ago	366	-2.1%
1 Year Ago	380	-5.6%
Share of U.S. I	Production	3.2%

Data through August 2021



Thousand bar	Wyoming rels per day	Change from
Aug-21	235	
Month Ago	236	-0.3%
3 Months Ago	229	2.8%
6 Months Ago	220	7.0%
1 Year Ago	241	-2.6%
Share of U.S. P	roduction	2.1%

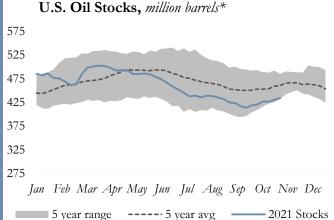
Utah	
250 2	50
200 2	00
50 1	50
00 1	00
50 5	0
0 — 0	
2014 2015 2016 2017 2018 2019 2020 2021	
Louisiana	

Thousand barrels	Utah ber day	Change from
Aug-21	105	
Month Ago	103	1.2%
3 Months Ago	90	16.2%
6 Months Ago	85	23.0%
1 Year Ago	87	20.6%
Share of U.S. Prod	uction	0.9%

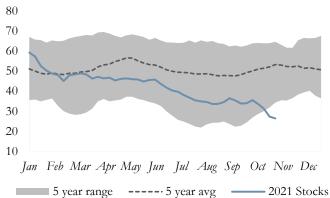
250	250
200	_ 200
150	— 150
100	<b>\</b> 100
50	50
0 — 2014 2015 2016 2017 2018 2019 2020 2021	— 0

I	Louisiana	Change
Thousand bar	rels per day	from
Aug-21	84	
Month Ago	95	-11.0%
3 Months Ago	97	-12.6%
6 Months Ago	91	-7.0%
1 Year Ago	89	-5.1%
Share of U.S. P	roduction	0.8%

#### October 2021 Weekly U.S. Crude Oil Stocks



## Cushing, OK Oil Stocks, million barrels



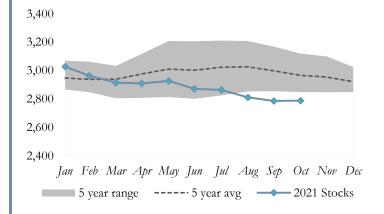
45	U.S. Oil Days of Supply, days
40	
35	
30	
25	
20	
Ĵ	Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec
	5 year range 5 year avg — 2021 Days

Crude Oil Stocks	1 Week	1 Year
Change from	Ago	Ago
U.S.	0.8%	-10.4%
Cushing, OK	-3.4%	-56.6%
Days of Supply	2.1%	-20.2%
East Coast (PADD 1)	2.5%	-18.9%
Midwest (PADD 2)	1.0%	-27.3%
Gulf Coast (PADD 3)	0.8%	-1.6%
Rocky Mountain (PADD 4)	2.0%	3.0%
West Coast (PADD 5)	-0.9%	-9.7%

\*Stocks include those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries and bulk terminals, and stocks in pipelines.

#### October 2021 OECD Commercial Petroleum Inventory

#### OECD Commercial Petroleum Inventory, million barrels

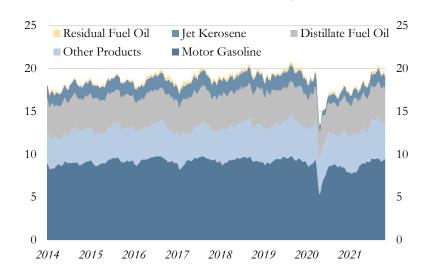


Petroleun	Change	
Mii	from	
Current Month	2,789	
1 Month Ago	2,786	0.1%
3 Months Ago	2,863	-2.6%
6 Months Ago	2,910	-4.2%
1 Year Ago	3,119	-10.6%

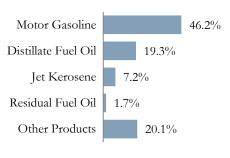
## October 2021 Weekly U.S. Demand for Petroleum Products

4-Week Averages

#### All Petroleum Products, million barrels per day



#### **Share of Total Consumption**



#### U.S. Consumption by Product & Percent Change

U.S. Consumption by Product, thousand barrels per day

	Current 10/29/21	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	20,384	20,743	20,544	19,794	18,895
Motor Gasoline	9,412	9,153	9,420	8,947	8,436
Distillate Fuel Oil	3,941	4,139	3,766	4,109	3,941
Jet Kerosene	1,471	1,496	1,565	1,201	1,017
Residual Fuel Oil	350	297	331	152	230
Other Products	4,094	4,517	4,593	4,311	4,025

U.S. Consumption by Product, Change from

	Current 10/29/21	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	-	-1.7%	-0.8%	3.0%	7.9%
Motor Gasoline	-	2.8%	-0.1%	5.2%	11.6%
Distillate Fuel Oil	-	-4.8%	4.6%	-4.1%	0.0%
Jet Kerosene	-	-1.7%	-6.0%	22.5%	44.6%
Residual Fuel Oil	-	17.8%	5.7%	130.3%	52.2%
Other Products	-	-9.4%	-10.9%	-5.0%	1.7%

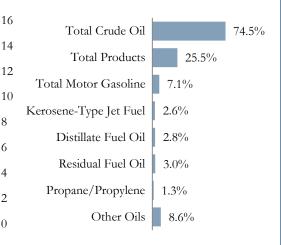
# October 2021 Weekly U.S. Imports of Crude Oil & Petroleum Products

4-Week Averages

#### Imports, million barrels per day

#### ■ Total Products ■ Total Crude Oil

#### **Share of Total Imports**



#### U.S. Imports by Product\*

Thousand barrels per day

	Current	1 Month	3 Months	6 Months	1 Year
	10/29/21	Ago	Ago	Ago	Ago
Total Crude Oil	6,061	6,453	6,564	5,831	5,274
Total Products	2,073	2,443	2,491	2,477	1,982
Total Motor Gasoline	578	949	1,043	1,000	499
Kerosene-Type Jet Fuel	210	244	145	135	167
Distillate Fuel Oil	227	236	128	182	247
Residual Fuel Oil	244	173	128	127	151
Propane/Propylene	106	83	85	129	114
Other Oils	701	748	949	904	788
Total Imports	8,134	8,896	9,055	8,308	7,256

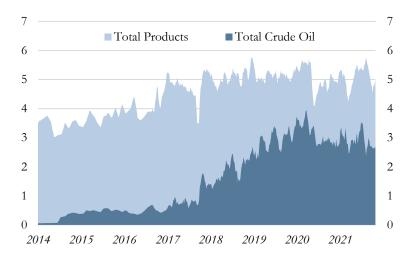
U.S. Imports by Product, Change from

	Current	1 Month	3 Months	6 Months	1 Year
	10/29/21	Ago	Ago	Ago	Ago
Total Crude Oil	-	-6.1%	-7.7%	3.9%	14.9%
Total Products	-	-15.1%	-16.8%	-16.3%	4.6%
Total Motor Gasoline	-	-39.1%	-44.6%	-42.2%	15.8%
Kerosene-Type Jet Fuel	-	-13.9%	44.8%	55.6%	25.7%
Distillate Fuel Oil	-	-3.8%	77.3%	24.7%	-8.1%
Residual Fuel Oil	-	41.0%	90.6%	92.1%	61.6%
Propane/Propylene	-	27.7%	24.7%	-17.8%	-7.0%
Other Oils	-	-6.3%	-26.1%	-22.5%	-11.0%
Total Imports	-	-8.6%	-10.2%	-2.1%	12.1%

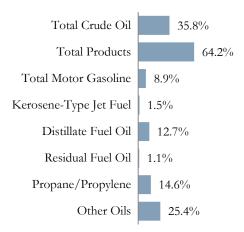
<sup>\*</sup>Totals may not sum due to component rounding

# October 2021 Weekly U.S. Exports of Crude Oil & Petroleum Products 4-Week Averages

#### Exports, million barrels per day



#### **Share of Total Exports**



U.S. Exports by Product\*

Thousand barrels per day

	Current	1 Month	3 Months	6 Months	1 Year
	10/29/21	Ago	Ago	Ago	Ago
Total Crude Oil	2,822	2,642	2,720	2,948	2,724
Total Products	5,052	4,542	5,549	5,125	5,077
Total Motor Gasoline	701	596	739	625	668
Kerosene-Type Jet Fuel	115	92	97	91	51
Distillate Fuel Oil	999	759	1,222	989	1,119
Residual Fuel Oil	89	109	127	140	112
Propane/Propylene	1,149	1,127	1,255	1,261	1,261
Other Oils	1,999	1,860	2,109	2,020	1,868
Total Exports	7,874	7,184	8,270	8,072	7,801

U.S. Exports by Product, Change from

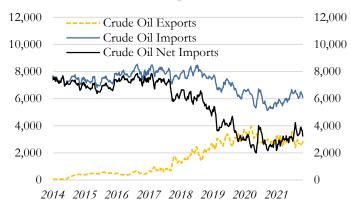
C.S. Exports by 110duct, Char	ige from				
	Current	1 Month	3 Months	6 Months	1 Year
	10/29/21	Ago	Ago	Ago	Ago
Total Crude Oil	-	6.8%	3.8%	-4.3%	3.6%
Total Products	-	11.2%	-9.0%	-1.4%	-0.5%
Total Motor Gasoline	-	17.6%	-5.1%	12.2%	4.9%
Kerosene-Type Jet Fuel	-	25.0%	18.6%	26.4%	125.5%
Distillate Fuel Oil	-	31.6%	-18.2%	1.0%	-10.7%
Residual Fuel Oil	-	-18.3%	-29.9%	-36.4%	-20.5%
Propane/Propylene	-	2.0%	-8.4%	-8.9%	-8.9%
Other Oils	-	7.5%	-5.2%	-1.0%	7.0%
Total Exports	-	9.6%	-4.8%	-2.5%	0.9%

<sup>\*</sup>Totals may not sum due to rounding

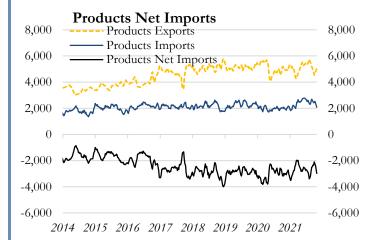
#### October 2021 Weekly U.S. Net Imports of Crude Oil & Petroleum Products

4-Week Averages, Thousand barrels per day

## Crude Oil Net Imports



Crude Oil Net	Change	
Thousand barre	ls per day	from
10/29/21	3,240	
Month Ago	3,812	-15.0%
3 Months Ago	3,844	-15.7%
6 Months Ago	2,883	12.4%
1 Year Ago	2,550	27.1%



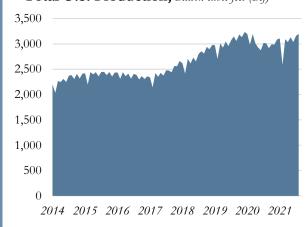
Products Net Thousand barre	Change from	
10/29/21	-2,979	
Month Ago	-2,099	-
3 Months Ago	-3,058	-
6 Months Ago	-2,647	-
1 Year Ago	-3,095	-

Total Net Imports	
14,000 Total Exports	14,000
12,000 — Total Imports	12,000
10,000 — Total Net Imports	10,000
8,000	8,000
6,000 way way was a said of the said of th	6,000
4,000 ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	4,000
2,000	2,000
0	0
-2,000	-2,000
2014 2015 2016 2017 2018 2019 2020 2021	

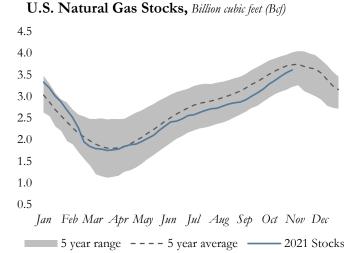
Change
from
-
-
-
-

#### U.S. Natural Gas Production & Stocks

August 2021 Production
Total U.S. Production, Billion cubic feet (Bcf)



October 2021 Weekly Stocks



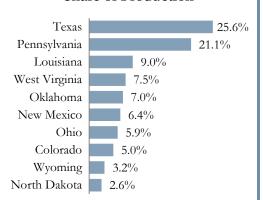
U.S. Natural Gas, Billion cubic feet (Bcf)

	Current Period*	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	3,199	3,158	3,130	2,586	2,992
U.S. Stocks	3,611	3,288	2,727	1,958	3,919

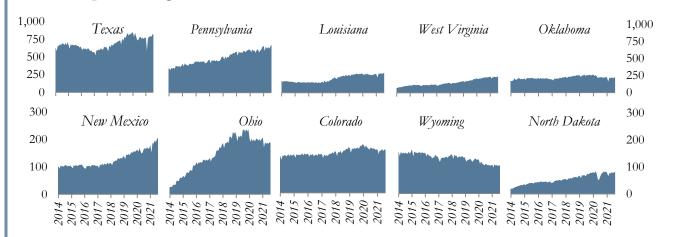
U.S. Natural Gas, Change from

		1 Month Ago		6 Months Ago	
U.S. Production	-	1.3%	2.2%	23.7%	6.9%
U.S. Stocks	-	9.8%	32.4%	84.4%	-7.9%

**Share of Production** 



Top Producing States, Billion cubic feet (Bcf)



\*U.S. production is monthly data & stocks are weekly data

#### Definitions:

West Texas Intermediate: A crude oil produced in Texas and southern Oklahoma which serves as a reference or "marker" for pricing a number of other crude streams and is traded in the domestic spot market at Cushing, Oklahoma.

Brent: A blended crude oil produced in the North Sea region which serves as a reference or "marker" for pricing a number of other international crude streams.

Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Refined petroleum products include but are not limited to gasolines, kerosene, distillates (including No. 2 fuel oil), liquefied petroleum gas, asphalt, lubricating oils, diesel fuels, and residual fuels.

#### Notes:

Page 2: Petroleum Administration for Defense Districts (PADD) are geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation. For more information, visit: http://www.eia.gov/petroleum/supply/monthly/pdf/append.pdf

Page 3: For OPEC countries & the U.S., only crude oil production data is used. For non-OPEC countries (excluding the U.S.) total petroleum production data is used. Total petroleum production includes includes production of crude oil (including lease condensates), natural gas plant liquids, biofuels, other liquids, and refinery processing gains.

Page 5: The active rig count is the number of rigs actively exploring for or developing oil or natural gas. Rig counts provide an indicator of new drilling activity and potential for expanded crude oil or natural gas production.

Pages 10: Crude oil stocks are stocks of crude oil and lease condensate held at refineries, in pipelines, at pipeline terminals, and on leases.

Crude oil stocks for Cushing include domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

Days of supply are calculated by taking the current stock level and dividing by product supplied (used as an estimate of demand) averaged over the most recent four-week period. For crude oil, refinery inputs of crude oil are used as a proxy for demand.

#### Notes:

Page 11: Petroleum Consumption approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas-processing plants, blending plants, pipelines, and bulk terminals.

#### **Data Revisions**

Most data are revised periodically to correct for errors and incorporate additional information as it becomes available. Data shown in this report are subject to change.

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