U.S. Energy DATABOOK

A summary of national and global energy indicators



NOVEMBER 29, 2024

Federal Reserve Bank of Kansas City

SUMMARY OF CURRENT ENERGY CONDITIONS

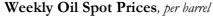
Since the last edition of the U.S. Energy Databook, activity in the energy sector decreased moderately. For the week ending November 29, West Texas Intermediate (WTI) crude oil averaged \$68.94 per barrel and North Sea Brent averaged \$74.23 per barrel, decreasing 9.7% and 8.2% respectively over the last quarter. The Henry Hub natural gas spot price averaged \$3.12 per million Btu for the week ending November 29, increasing 60.8% over the last three months. Over the last quarter, the total number of active drilling rigs in the United States fell slightly by 0.2% and is 6.9% below year-ago levels. U.S. crude oil production fell slightly by 0.3% compared to three months ago. U.S. crude oil and petroleum products exports decreased 3.4% in the last quarter and imports fell by 3.9%. Global demand for petroleum increased 0.4% and global petroleum production was roughly unchanged over the last quarter.

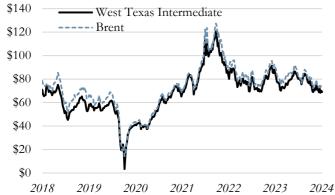
This databook provides current economic indicators to help monitor trends and allow comparison of past information. These indicators include: oil and natural gas prices; global petroleum production and demand; U.S. oil production and petroleum demand; U.S. crude oil stocks; OECD petroleum stocks; U.S. oil imports; U.S. oil exports; oil and gas drilling rig counts; and U.S. natural gas production. These indicators can be found on the following pages.



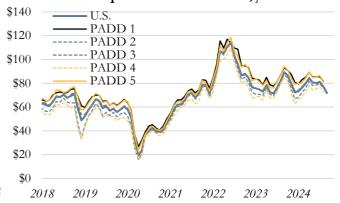
The Federal Reserve Bank of Kansas City's headquarters is located at 1 Memorial Drive in the heart of Kansas City, Missouri. The Federal Reserve Bank of Kansas City serves the Tenth Federal Reserve District, which includes Colorado, Kansas, western Missouri, Nebraska, northern New Mexico, Oklahoma and Wyoming. There are three branches across the Tenth Federal Reserve District located in Denver, Oklahoma City, and Omaha.

Weekly data through November 29, 2024

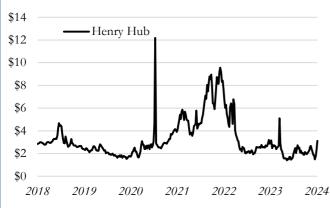




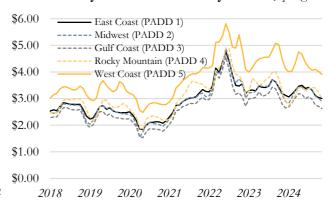
Refiner Acquisition Cost of Oil*, per barrel



Weekly Natural Gas Spot Prices, per mmbtu



Monthly Gasoline Prices by PADD, per gallon



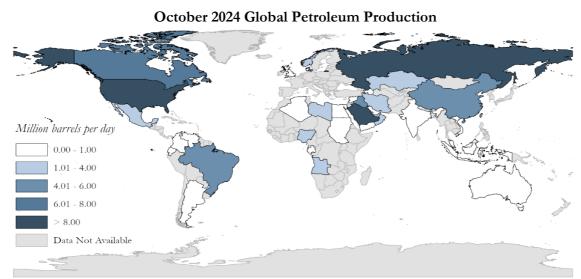
Weekly Spot Prices, Change from

	Current	1 Week	1 Month	3 Months	6 Months	1 Year
Weekly Spot Prices	11/29/24	Ago	Ago	Ago	Ago	Ago
West Texas Intermediate	\$68.94	-\$1.17	\$0.25	-\$7.42	-\$10.58	-\$6.55
Brent	\$74.23	-\$0.61	\$1.62	-\$6.60	-\$6.69	-\$6.68
Henry Hub	\$3.12	\$0.77	\$1.30	\$1.18	\$1.08	\$0.40

Monthly Gasoline Spot Prices, Change from

· · · · · · · · · · · · · · · · · · ·					
	Current	1 Month	3 Months	6 Months	1 Year
Geographic Area	Nov-24	Ago	Ago	Ago	Ago
East Coast (PADD 1)	\$3.00	-\$0.04	-\$0.31	-\$0.50	-\$0.19
Midwest (PADD 2)	\$2.89	-\$0.13	-\$0.45	-\$0.54	-\$0.25
Gulf Coast (PADD 3)	\$2.63	-\$0.08	-\$0.35	-\$0.53	-\$0.17
Rocky Mountain (PADD 4)	\$2.98	-\$0.26	-\$0.44	-\$0.43	-\$0.29
West Coast (PADD 5)	\$3.91	-\$0.11	-\$0.16	-\$0.75	-\$0.57

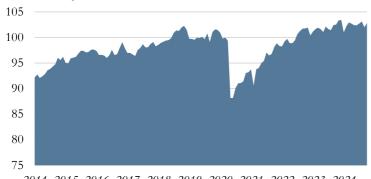
^{*}The cost of crude oil, including transportation and other fees paid by the refiner.



Source: Energy Information Administration/Haver Analytics

October 2024

Monthly Global Petroleum Production, million barrels per day



2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024

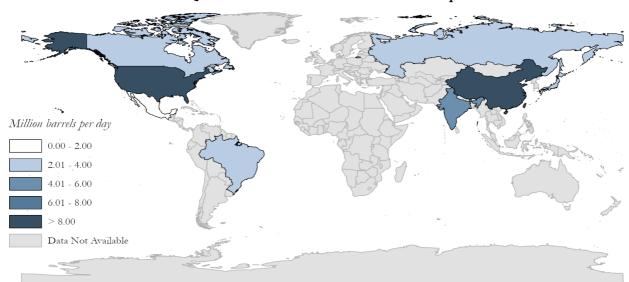
Regional Share of Production OPEC Middle East* 3.1% North America 30.2% United States 13.1% Europe 3.8% FSU & East Europe 12.6% Asia-Pacific 9.1% 2.5% Africa

*Excludes OPEC

Top Crude Oil Producers, million barrels per day 35 **OPEC Top OPEC Producers Top Non-OPEC Producers** Saudi Arabia United States Russia Iraq 16 30 12 25 8 20 4 0 15 **UAE** Canada Iran China 10 6 4 5 2 6 Nigeria Kuwait Brazil Norway Angola 4 Ecuador ■ Congo 2 ■ Equatorial Guinea ■ Gabon 0 ■ Iran ■ Iraq ■ Kuwait ■ Libya ■ Venezuela Nigeria ■ Saudi Arabia **■**UAE

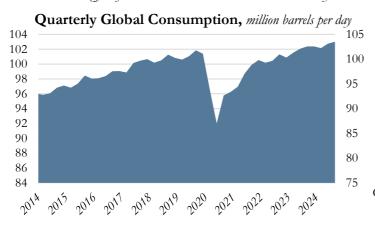
Note: OPEC country production values are for crude oil and non-OPEC country data is for petroleum production.

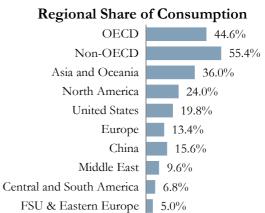




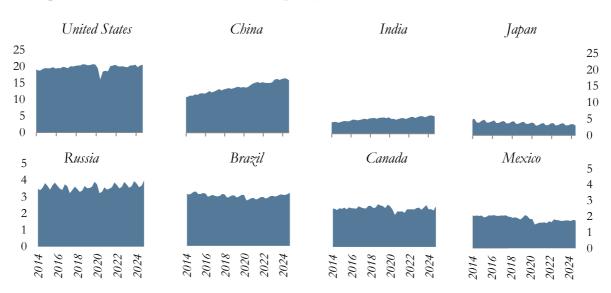
Source: Energy Information Administration/Haver Analytics

Third Quarter 2024



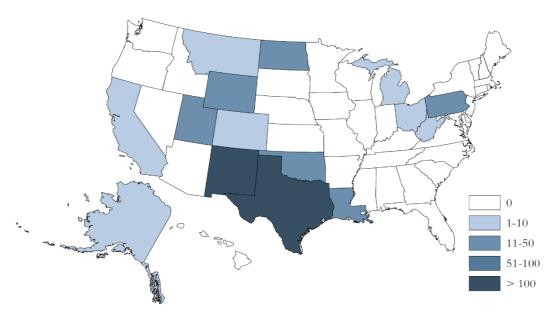


Top Petroleum Consumers, million barrels per day



Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

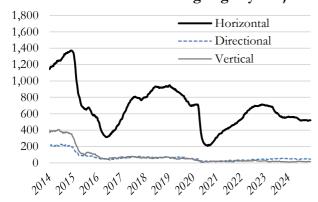
November 2024 Weekly Active Oil & Gas Drilling Rig Counts



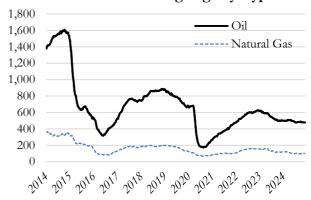
Source: Baker Hughes/Haver Analytics

November 29, 2024

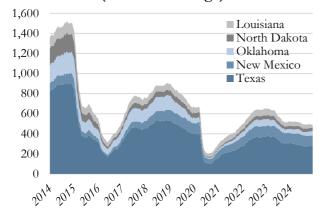
U.S. Active Drilling Rigs by Trajectory



U.S. Active Drilling Rigs by Type



Top Five States for Drilling Activity (Total Active Rigs)



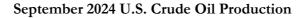
Rig Count By Type

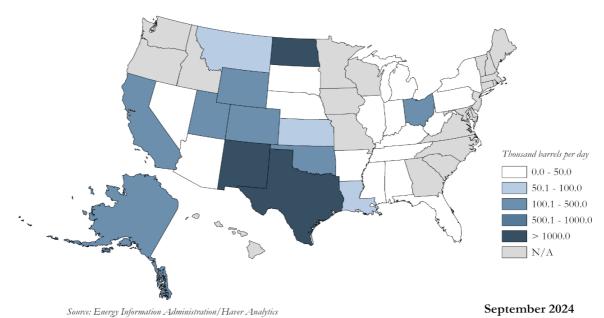
Rig Type	Current Week	1 Month Ago	3 Months Ago	1 Year Ago
Oil	477	479	483	505
Gas	100	102	95	116
Misc	5	4	5	4
Total	582	585	583	625

Rig Count By Type, Change from

Rig Type	Current Week	1 Month Ago	3 Months Ago	1 Year Ago
Oil	-	-0.4%	-1.2%	-5.5%
Gas	-	-2.0%	5.3%	-13.8%
Misc	-	25.0%	0.0%	25.0%
Total	-	-0.5%	-0.2%	-6.9%

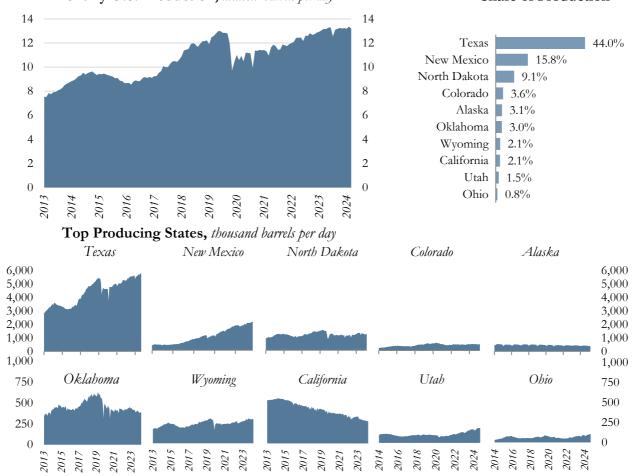
Source: Baker Hughes/Haver Analytics



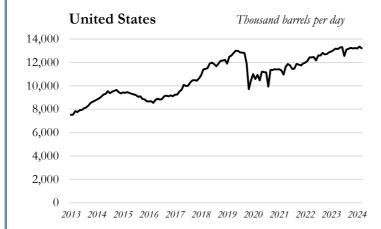


Monthly U.S. Production, million barrels per day

Share of Production



Data through September 2024



	United States Thousand barrels per day		
Sep-24	13,204		
Month Ago	13,361	-1.2%	
3 Months Ago	13,240	-0.3%	
6 Months Ago	13,171	0.3%	
1 Year Ago	13,177	0.2%	

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Thousand barre	Texas ls per day	Change from
Sep-24	5,805	
Month Ago	5,796	0.1%
3 Months Ago	5,756	0.8%
6 Months Ago	5,583	4.0%
1 Year Ago	5,570	4.2%
Share of U.S. Pro	oduction	44.0%

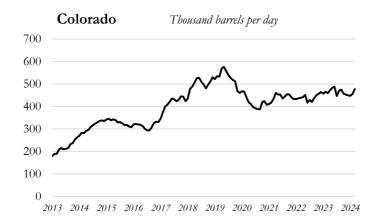
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New Thousand barn	Mexico rels per day	Change from
Sep-24	2,088	
Month Ago	2,092	-0.2%
3 Months Ago	2,010	3.9%
6 Months Ago	2,013	3.7%
1 Year Ago	1,811	15.3%
Share of U.S. Pr	roduction	15.8%

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North	Dakota	Change
Thousand barre	ls per day	from
Sep-24	1,198	
Month Ago	1,173	2.2%
3 Months Ago	1,175	1.9%
6 Months Ago	1,215	-1.4%
1 Year Ago	1,287	-6.9%
Share of U.S. Pro	oduction	9.1%

Data through September 2024



Co	olorado	Change
Thousand barrel	s per day	from
Sep-24	477	
Month Ago	456	4.7%
3 Months Ago	450	6.2%
6 Months Ago	475	0.4%
1 Year Ago	459	4.0%
Share of U.S. Pro	duction	3.6%

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Thousand barrels	Alaska s per day	Change from
Sep-24	408	
Month Ago	396	3.0%
3 Months Ago	399	2.2%
6 Months Ago	433	-5.7%
1 Year Ago	415	-1.8%
Share of U.S. Pro	duction	3.1%

	Oklahoma
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300	<u>~ </u>
200	
100	
0	

Oklahoma		
Thousand barrels per day		
397		
383	3.5%	
387	2.5%	
400	-0.7%	
421	-5.9%	
uction	3.0%	
	397 383 387 400 421	

	Wyoming
600	
500	
400	
300	
200	manufacture framework
100	
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V	Wyoming	
Thousand barr	els per day	from
Sep-24	284	
Month Ago	296	-4.3%
3 Months Ago	290	-2.1%
6 Months Ago	296	-4.3%
1 Year Ago	270	5.0%
Share of U.S. Pr	oduction	2.1%

Data through September 2024



Thousand b	California Thousand barrels per day	
Sep-24	4 280	
Month Ago	281	-0.3%
3 Months Ago	285	-1.7%
6 Months Ago	294	-4.6%
1 Year Ago	307	-8.9%
Share of U.S.	Production	2.1%

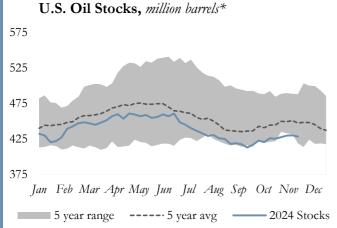
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Thousand barrels	Utah s per day	Change from
Sep-24	197	
Month Ago	187	5.2%
3 Months Ago	186	5.7%
6 Months Ago	162	21.6%
1 Year Ago	170	15.4%
Share of U.S. Pro	duction	1.5%

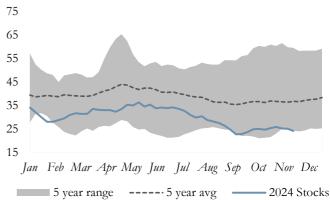
	Ohio
250	
200	
150	
100	
50	
0	014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024

	Ohio	Change
Thousand barrels	per day	from
Sep-24	108	
Month Ago	107	0.8%
3 Months Ago	95	13.3%
6 Months Ago	82	31.2%
1 Year Ago	77	41.0%
Share of U.S. Pro	duction	0.8%

November 2024 Weekly U.S. Crude Oil Stocks



Cushing, OK Oil Stocks, million barrels



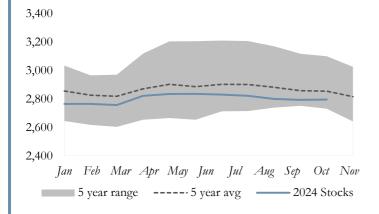
45	U.S. Oil Days of Supply, days
40	
35	
30	
25	
20	
Ĵ	an Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec
	5 year range 5 year avg — 2024 Days

Crude Oil Stocks	1 Week	1 Year
Change from	Ago	Ago
U.S.	-0.4%	-4.7%
Cushing, OK	-3.6%	-12.9%
Days of Supply	-0.8%	-9.3%
East Coast (PADD 1)	9.4%	-13.1%
Midwest (PADD 2)	-0.5%	-2.0%
Gulf Coast (PADD 3)	-0.7%	-6.2%
Rocky Mountain (PADD 4)	0.9%	-2.4%
West Coast (PADD 5)	-1.5%	-2.7%

*Stocks include those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries and bulk terminals, and stocks in pipelines.

November 2024 OECD Commercial Petroleum Inventory

OECD Commercial Petroleum Inventory, million barrels

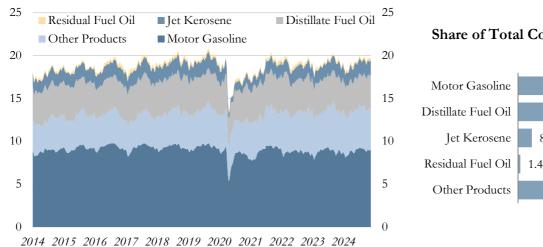


Petroleum	Change			
Mili	Million Barrels			
Current Month	2,795			
1 Month Ago	2,794	0.1%		
3 Months Ago	2,823	-1.0%		
6 Months Ago	2,835	-1.4%		
1 Year Ago	2,775	0.7%		

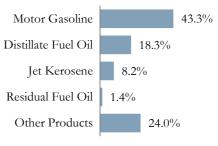
November 2024 Weekly U.S. Demand for Petroleum Products

4-Week Averages

All Petroleum Products, million barrels per day



Share of Total Consumption



U.S. Consumption by Product & Percent Change

U.S. Consumption by Product, thousand barrels per day

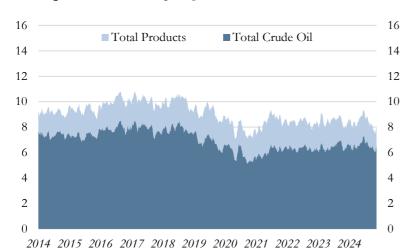
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	Current 11/15/24	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	20,683	20,495	20,411	20,198	20,428
Motor Gasoline	8,947	8,908	9,114	8,901	8,904
Distillate Fuel Oil	3,790	4,003	3,580	3,720	4,050
Jet Kerosene	1,687	1,713	1,752	1,622	1,709
Residual Fuel Oil	285	284	231	214	254
Other Products	4,954	4,650	4,975	4,910	4,496

U.S. Consumption by Product, Change from

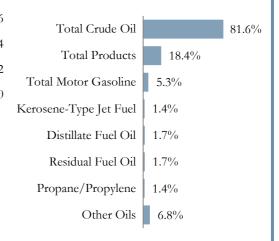
·	Current 11/15/24	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	-	0.9%	1.3%	2.4%	1.2%
Motor Gasoline	-	0.4%	-1.8%	0.5%	0.5%
Distillate Fuel Oil	-	-5.3%	5.9%	1.9%	-6.4%
Jet Kerosene	-	-1.5%	-3.7%	4.0%	-1.3%
Residual Fuel Oil	-	0.4%	23.4%	33.2%	12.2%
Other Products	-	6.5%	-0.4%	0.9%	10.2%

November 2024 Weekly U.S. Imports of Crude Oil & Petroleum Products 4-Week Averages

Imports, million barrels per day



Share of Total Imports



U.S. Imports by Product*

Thousand barrels per day

	Current	1 Month	3 Months	6 Months	1 Year
	11/15/24	Ago	Ago	Ago	Ago
Total Crude Oil	6,602	6,206	6,529	6,787	6,430
Total Products	1,484	1,531	1,887	2,097	1,680
Total Motor Gasoline	431	502	664	799	592
Kerosene-Type Jet Fuel	115	91	106	135	91
Distillate Fuel Oil	138	134	100	100	128
Residual Fuel Oil	137	108	113	112	92
Propane/Propylene	113	107	89	85	90
Other Oils	550	590	816	865	687
Total Imports	8,086	7,737	8,416	8,884	8,110

U.S. Imports by Product, Change from

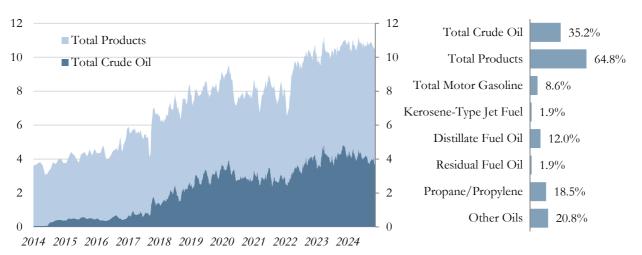
C.S. Imports by Floudet, Chang	ge jrom				
	Current	1 Month	3 Months	6 Months	1 Year
	11/15/24	Ago	Ago	Ago	Ago
Total Crude Oil	-	6.4%	1.1%	-2.7%	2.7%
Total Products	-	-3.1%	-21.4%	-29.2%	-11.7%
Total Motor Gasoline	-	-14.1%	-35.1%	-46.1%	-27.2%
Kerosene-Type Jet Fuel	-	26.4%	8.5%	-14.8%	26.4%
Distillate Fuel Oil	-	3.0%	38.0%	38.0%	7.8%
Residual Fuel Oil	-	26.9%	21.2%	22.3%	48.9%
Propane/Propylene	-	5.6%	27.0%	32.9%	25.6%
Other Oils	-	-6.8%	-32.6%	-36.4%	-19.9%
Total Imports	-	4.5%	-3.9%	-9.0%	-0.3%

^{*}Totals may not sum due to component rounding

November 2024 Weekly U.S. Exports of Crude Oil & Petroleum Products 4-Week Averages

Exports, million barrels per day

Share of Total Exports



U.S. Exports by Product*

Thousand barrels per day

- · · · · - · · · · · · · · · · · · · ·					The pri they
	Current	1 Month	3 Months	6 Months	1 Year
	11/15/24	Ago	Ago	Ago	Ago
Total Crude Oil	3,732	3,977	4,090	4,313	4,774
Total Products	6,860	6,706	6,871	6,507	6,182
Total Motor Gasoline	916	922	878	849	911
Kerosene-Type Jet Fuel	197	223	194	199	158
Distillate Fuel Oil	1,273	1,342	1,529	1,164	1,055
Residual Fuel Oil	197	123	167	177	109
Propane/Propylene	1,958	1,714	1,704	1,781	1,773
Other Oils	2,206	2,261	2,295	2,229	2,094
Total Exports	10,592	10,683	10,961	10,820	10,956

U.S. Exports by Product, Change from

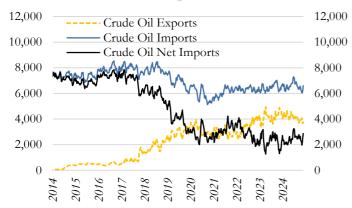
C.S. Exports by Floduct, Chang	ge jrom				
	Current	1 Month	3 Months	6 Months	1 Year
	11/15/24	Ago	Ago	Ago	Ago
Total Crude Oil	-	-6.2%	-8.8%	-13.5%	-21.8%
Total Products	-	2.3%	-0.2%	5.4%	11.0%
Total Motor Gasoline	-	-0.7%	4.3%	7.9%	0.5%
Kerosene-Type Jet Fuel	-	-11.7%	1.5%	-1.0%	24.7%
Distillate Fuel Oil	-	-5.1%	-16.7%	9.4%	20.7%
Residual Fuel Oil	-	60.2%	18.0%	11.3%	80.7%
Propane/Propylene	-	14.2%	14.9%	9.9%	10.4%
Other Oils	-	-2.4%	-3.9%	-1.0%	5.3%
Total Exports	-	-0.9%	-3.4%	-2.1%	-3.3%

^{*}Totals may not sum due to rounding

November 2024 Weekly U.S. Net Imports of Crude Oil & Petroleum Products

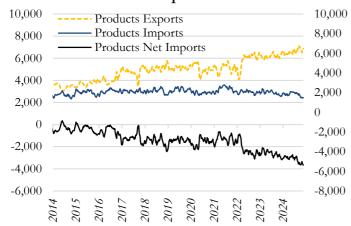
4-Week Averages, Thousand barrels per day

Crude Oil Net Imports



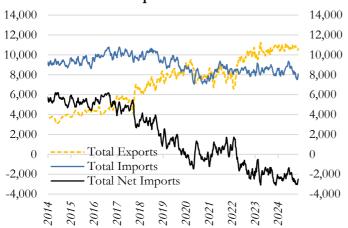
Crude Oil Net	Change	
Thousand barre	from	
11/15/24	2,870	
Month Ago	2,230	28.7%
3 Months Ago	2,439	17.7%
6 Months Ago	2,474	16.0%
1 Year Ago	1,656	73.3%

Products Net Imports



Products Net 1	Change	
Thousand barre	from	
11/15/24	-5,376	
Month Ago	-5,175	-
3 Months Ago	-4,984	-
6 Months Ago	-4,410	-
1 Year Ago	-4,501	-

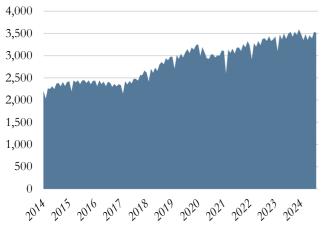
Total Net Imports



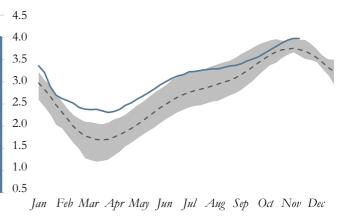
Total Net	Change			
Thousand barre	Thousand barrels per day			
11/15/24	-2,506			
Month Ago	-2,946	-		
3 Months Ago	-2,545	-		
6 Months Ago	-1,936	-		
1 Year Ago	-2,846	-		

U.S. Natural Gas Production & Stocks

August 2024 Production
Total U.S. Production, Billion cubic feet (Bcf)



November 2024 Weekly Stocks U.S. Natural Gas Stocks, Billion cubic feet (Bcf)



5 year range ---- 5 year average —— 2024 Stocks

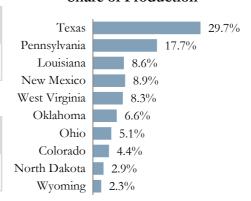
U.S. Natural Gas, Billion cubic feet (Bcf)

	Current Period*	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	3,514	3,539	3,462	3,348	3,534
U.S. Stocks	3,969	3,785	3,299	2,719	3,826

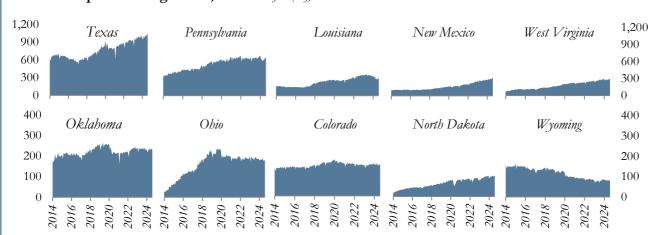
U.S. Natural Gas, Change from

	Current Period*	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	-	-0.7%	1.5%	4.9%	-0.6%
U.S. Stocks	-	4.9%	20.3%	46.0%	3.7%

Share of Production



Top Producing States, Billion cubic feet (Bcf)



*U.S. production is monthly data & stocks are weekly data

Definitions:

West Texas Intermediate: A crude oil produced in Texas and southern Oklahoma which serves as a reference or "marker" for pricing a number of other crude streams and is traded in the domestic spot market at Cushing, Oklahoma.

Brent: A blended crude oil produced in the North Sea region which serves as a reference or "marker" for pricing a number of other international crude streams.

Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Refined petroleum products include but are not limited to gasolines, kerosene, distillates (including No. 2 fuel oil), liquefied petroleum gas, asphalt, lubricating oils, diesel fuels, and residual fuels.

Notes:

Page 2: Petroleum Administration for Defense Districts (PADD) are geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation. For more information, visit: http://www.eia.gov/petroleum/supply/monthly/pdf/append.pdf

Page 3: For OPEC countries & the U.S., only crude oil production data is used. For non-OPEC countries (excluding the U.S.) total petroleum production data is used. Total petroleum production includes includes production of crude oil (including lease condensates), natural gas plant liquids, biofuels, other liquids, and refinery processing gains.

Page 5: The active rig count is the number of rigs actively exploring for or developing oil or natural gas. Rig counts provide an indicator of new drilling activity and potential for expanded crude oil or natural gas production.

Pages 10: Crude oil stocks are stocks of crude oil and lease condensate held at refineries, in pipelines, at pipeline terminals, and on leases.

Crude oil stocks for Cushing include domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

Days of supply are calculated by taking the current stock level and dividing by product supplied (used as an estimate of demand) averaged over the most recent four-week period. For crude oil, refinery inputs of crude oil are used as a proxy for demand.

Notes:

Page 11: Petroleum Consumption approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas-processing plants, blending plants, pipelines, and bulk terminals.

Data Revisions

Most data are revised periodically to correct for errors and incorporate additional information as it becomes available. Data shown in this report are subject to change.

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